

Public Service Company of Colorado
 Revenue Rebill Normalized
 For the Twelve Months Ended June 30, 2021
 10-Year Weather Normalization

Line No.	Rate Component	Actual Billing Units	Weather Normalization	WN Billing Units	Adjustments	WN Adjusted Billing Units	Rate
1	RG	Cust Months	16,029,036	0	16,029,036	16,029,036	\$12.00
2		Consumption - Therms	1,078,055,011	(20,111,455)	1,057,943,556	1,057,943,556	\$0.19394
3	Total Base						
4							
5	RGL	1-2 Mantle Months	216	0	216	216	\$16.20
6		Add'l Mantle Months	37	0	37	37	\$8.10
7		Consumption - Therms	4,463	0	4,463	4,463	\$0.00000
8	Total Base						
9							
10	CSG	Cust Months	1,231,377	0	1,231,377	1,231,377	\$43.00
11		Consumption - Therms	361,741,868	(6,561,217)	355,180,651	355,180,651	\$0.16360
12	Total Base						
13							
14	CLG	Cust Months	11,036	0	11,036	11,036	\$120.00
15		Capacity - Dekatherms	951,128	0	951,128	951,128	\$11.00
16		Consumption - Dekatherms	7,275,461	(95,798)	7,179,663	7,179,663	\$0.27590
17	Total Base						
18							
19	CGL	1-2 Mantle Months					
20		Add'l Mantle Months					
21		Consumption - Therms					
22	Total Base						
23							
24	IG	Cust Months					
25		Capacity - Dekatherms					
26		Consumption - Dekatherms					
27		Unauthorized Overrun - Dekatherms					
28	Total Base						
29							
30	Total Sales	Cust Months	17,271,601	0	17,271,601	0	17,271,601
31		1-2 Mantle Months	216	0	216	0	216
32		Add'l Mantle Months	85	0	85	0	85
33		Consumption - Dekatherms	151,720,483	(2,773,697)	148,946,786	0	148,946,786
34		Unauthorized Overrun - Dekatherms	448	0	448	0	448
35		Capacity - Dekatherms	951,476	0	951,476	0	951,476
36	Total Base						

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37							
38							
39	TFS (Small) Full Tariff Rat Cust Months	73,658	0	73,658		73,658	\$67.00
40	Backup Supply - Dekatherms	76,277	(2,222)	74,055		74,055	\$1.6360
41	Consumption - Dekatherms	10,375,410	(311,466)	10,063,944		10,063,944	\$1.6360
42	Total Base						
43							
44	TF (Large) Full Tariff Rate Cust Months	21,978	0	21,978		21,978	\$144.00
45	Capacity - Dekatherms	3,225,081	0	3,225,081		3,225,081	\$11.00
46	Backup Supply - Dekatherms	340,810	(6,525)	334,285		334,285	\$0.2759
47	Consumption - Dekatherms	32,407,959	(345,345)	32,062,614		32,062,614	\$0.2759
48	Authorized Overrun - Dekatherms	74,317	0	74,317		74,317	\$0.4460
49	Total Base						
50							
51	Specific Facility Charge (/ Cust Months	5		5	(5)	0	\$84,352.21
52	Total Base						
53							
54	Specific Facility Charge (/ Cust Months	5		5	(5)	0	\$36,584.87
55	Total Base						
56							
57	TI Full Tariff Rates Cust Months	2,100	0	2,100		2,100	\$159.00
58	On Peak Demand - Dekatherms	504	0	504		504	\$11.00
59	Backup Supply - Dekatherms	(12,380)	(1,016)	(13,396)	341,312	327,916	\$0.4460
60	Consumption - Dekatherms	21,721,089	0	21,721,089		21,721,089	\$0.4460
61	Unauthorized Overrun - Dekatherms	28,012	0	28,012		28,012	\$25.00
62	Total Base						
63							
64	Specific Facility Charge (C Cust Months	12		12		12	\$5,120.36
65	Total Base						
66							
67	Total TF & TI Full Tariff R Cust Months	97,758	0	97,758	(10)	97,748	
68	Backup Supply - Dekatherms	404,707	(9,763)	394,944	341,312	736,256	
69	Consumption - Dekatherms	64,504,458	(656,811)	63,847,647	0	63,847,647	
70	Authorized Overrun - Dekatherms	74,317	0	74,317	0	74,317	
71	Unauthorized Overrun - Dekatherms	28,012	0	28,012	0	28,012	
72	On Peak Demand - Dekatherms	504	0	504	0	504	
73	Capacity - Dekatherms	3,225,081	0	3,225,081	0	3,225,081	
74	Total Base						
75							
76							
77	TF Fixed Price Contracts						
78	TI Fixed Price Contracts						
79							
80	Total TF & TI						
81							
82	FERC						
83							
84	Total Pro Forma Revenue						

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Line No.	Rate Component		Actual Revenue	Weather Impact (\$)	WN Revenue	Adjustment Revenue	WN Adjusted Revenue
1	RG	Cust Months	\$192,348,432	\$0	\$192,348,432	\$0	\$192,348,432
2		Consumption - Therms	\$209,077,989	(\$3,900,416)	\$205,177,573	\$0	\$205,177,573
3	Total Base		\$401,426,421	(\$3,900,416)	\$397,526,005	\$0	\$397,526,005
4							
5	RGL	1-2 Mantle Months	\$3,501	\$0	\$3,501	\$0	\$3,501
6		Add'l Mantle Months	\$300	\$0	\$300	\$0	\$300
7		Consumption - Therms	\$0	\$0	\$0	\$0	\$0
8	Total Base		\$3,801	\$0	\$3,801	\$0	\$3,801
9							
10	CSG	Cust Months	\$52,949,211	\$0	\$52,949,211	\$0	\$52,949,211
11		Consumption - Therms	\$59,180,970	(\$1,073,415)	\$58,107,554	\$0	\$58,107,554
12	Total Base		\$112,130,180	(\$1,073,415)	\$111,056,765	\$0	\$111,056,765
13							
14	CLG	Cust Months	\$1,324,335	\$0	\$1,324,335	\$0	\$1,324,335
15		Capacity - Dekatherms	\$10,462,403	\$0	\$10,462,403	\$0	\$10,462,403
16		Consumption - Dekatherms	\$2,007,300	(\$26,431)	\$1,980,869	\$0	\$1,980,869
17	Total Base		\$13,794,038	(\$26,431)	\$13,767,607	\$0	\$13,767,607
18							
19	CGL	1-2 Mantle Months					
20		Add'l Mantle Months					
21		Consumption - Therms					
22	Total Base		\$389	\$0	\$389	\$0	\$389
23							
24	IG	Cust Months					
25		Capacity - Dekatherms					
26		Consumption - Dekatherms					
27		Unauthorized Overrun - Dekatherms					
28	Total Base		\$224,583	(\$4,650)	\$219,933	\$0	\$219,933
29							
30	Total Sales	Cust Months	\$246,628,211	\$0	\$246,628,211	\$0	\$246,628,211
31		1-2 Mantle Months	\$3,501	\$0	\$3,501	\$0	\$3,501
32		Add'l Mantle Months	\$689	\$0	\$689	\$0	\$689
33		Consumption - Dekatherms	\$270,469,580	(\$5,004,911)	\$265,464,668	\$0	\$265,464,668
34		Unauthorized Overrun - Dekatherms	\$11,200	\$0	\$11,200	\$0	\$11,200
35		Capacity - Dekatherms	\$10,466,231	\$0	\$10,466,231	\$0	\$10,466,231
36	Total Base		\$527,579,412	(\$5,004,911)	\$522,574,500	\$0	\$522,574,500

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Line No.	Rate Component	Actual Revenue	Weather Impact (\$)	WN Revenue	Adjustment Revenue	WN Adjusted Revenue
37						
38						
39	TFS (Small) Full Tariff Rat Cust Months	\$4,935,095	\$0	\$4,935,095	\$0	\$4,935,095
40	Backup Supply - Dekatherms	\$124,789	(\$3,636)	\$121,153	\$0	\$121,153
41	Consumption - Dekatherms	\$16,974,171	(\$509,558)	\$16,464,613	\$0	\$16,464,613
42	Total Base	\$22,034,055	(\$513,194)	\$21,520,861	\$0	\$21,520,861
43						
44	TF (Large) Full Tariff Rate Cust Months	\$3,164,779	\$0	\$3,164,779	\$0	\$3,164,779
45	Capacity - Dekatherms	\$35,475,888	\$0	\$35,475,888	\$0	\$35,475,888
46	Backup Supply - Dekatherms	\$94,029	(\$1,800)	\$92,229	\$0	\$92,229
47	Consumption - Dekatherms	\$8,941,356	(\$95,281)	\$8,846,075	\$0	\$8,846,075
48	Authorized Overrun - Dekatherms	\$33,145	\$0	\$33,145	\$0	\$33,145
49	Total Base	\$47,709,198	(\$97,081)	\$47,612,117	\$0	\$47,612,117
50						
51	Specific Facility Charge (/ Cust Months	\$421,761	\$0	\$421,761	(\$421,761)	\$0
52	Total Base	\$421,761	\$0	\$421,761	(\$421,761)	\$0
53						
54	Specific Facility Charge (/ Cust Months	\$182,924	\$0	\$182,924	(\$182,924)	\$0
55	Total Base	\$182,924	\$0	\$182,924	(\$182,924)	\$0
56						
57	TI Full Tariff Rates Cust Months	\$333,900	\$0	\$333,900	\$0	\$333,900
58	On Peak Demand - Dekatherms	\$5,544	\$0	\$5,544	\$0	\$5,544
59	Backup Supply - Dekatherms	(\$5,521)	(\$453)	(\$5,975)	\$152,225	\$146,251
60	Consumption - Dekatherms	\$9,687,606	\$0	\$9,687,606	\$0	\$9,687,606
61	Unauthorized Overrun - Dekatherms	\$700,300	\$0	\$700,300	\$0	\$700,300
62	Total Base	\$10,721,828	(\$453)	\$10,721,375	\$152,225	\$10,873,600
63						
64	Specific Facility Charge (/ Cust Months	\$61,444	\$0	\$61,444	\$0	\$61,444
65	Total Base	\$61,444	\$0	\$61,444	\$0	\$61,444
66						
67	Total TF & TI Full Tariff R Cust Months	\$9,099,904	\$0	\$9,099,904	(\$604,685)	\$8,495,218
68	Backup Supply - Dekatherms	\$213,297	(\$5,889)	\$207,408	\$152,225	\$359,633
69	Consumption - Dekatherms	\$35,603,132	(\$604,839)	\$34,998,294	\$0	\$34,998,294
70	Authorized Overrun - Dekatherms	\$33,145	\$0	\$33,145	\$0	\$33,145
71	Unauthorized Overrun - Dekatherms	\$700,300	\$0	\$700,300	\$0	\$700,300
72	On Peak Demand - Dekatherms	\$5,544	\$0	\$5,544	\$0	\$5,544
73	Capacity - Dekatherms	\$35,475,888	\$0	\$35,475,888	\$0	\$35,475,888
74	Total Base	\$81,131,211	(\$610,728)	\$80,520,484	(\$452,460)	\$80,068,023
75						
76						
77	TF Fixed Price Contracts	\$12,543,719		\$12,543,719		\$12,543,719
78	TI Fixed Price Contracts	\$1,908		\$1,908		\$1,908
79						
80	Total TF & TI	\$93,676,838	(\$610,728)	\$93,066,111	(\$452,460)	\$92,613,650
81						
82	FERC	\$2,140,666		\$2,140,666		\$2,140,666
83						
84	Total Pro Forma Revenue	\$623,396,916	(\$5,615,639)	\$617,781,277	(\$452,460)	\$617,328,817

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Line No.	Rate Component		PSIA Rate	WN PSIA Revenue	GAP Rate	GAP Revenue	GRSA Rate	GRSA Revenue
1	RG	Cust Months			\$0.21	\$3,366,098		
2		Consumption - Therms	\$0.04761	\$50,368,693				
3	Total Base			\$50,368,693		\$3,366,098	0.00%	\$0
4								
5	RGL	1-2 Mantle Months						
6		Add'l Mantle Months						
7		Consumption - Therms	\$0.04761	\$212				
8	Total Base			\$212		\$0	0.00%	\$0
9								
10	CSG	Cust Months			\$0.88	\$1,083,612		
11		Consumption - Therms	\$0.04761	\$16,910,151				
12	Total Base			\$16,910,151		\$1,083,612	0.00%	\$0
13								
14	CLG	Cust Months			\$14.15	\$156,161		
15		Capacity - Dekatherms						
16		Consumption - Dekatherms	\$0.47612	\$3,418,381				
17	Total Base			\$3,418,381		\$156,161	0.00%	\$0
18								
19	CGL	1-2 Mantle Months						
20		Add'l Mantle Months						
21		Consumption - Therms						
22	Total Base			\$22				
23								
24	IG	Cust Months						
25		Capacity - Dekatherms						
26		Consumption - Dekatherms						
27		Unauthorized Overrun - Dekatherms						
28	Total Base			\$216,472				
29								
30	Total Sales	Cust Months				\$4,611,018		
31		1-2 Mantle Months						
32		Add'l Mantle Months						
33		Consumption - Dekatherms		\$70,913,718				
34		Unauthorized Overrun - Dekatherms		\$213				
35		Capacity - Dekatherms						
36	Total Base			\$70,913,931		\$4,611,018		\$0

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Line No.	Rate Component	PSIA Rate	WN PSIA Revenue	GAP Rate	GAP Revenue	GRSA Rate	GRSA Revenue
37							
38							
39	TFS (Small) Full Tariff Rat Cust Months			\$0.88	\$64,819		
40	Backup Supply - Dekatherms	\$0.47612	\$35,259				
41	Consumption - Dekatherms	\$0.47612	\$4,791,645				
42	Total Base		\$4,826,904		\$64,819	0.00%	\$0
43							
44	TF (Large) Full Tariff Rate Cust Months			\$14.15	\$310,984		
45	Capacity - Dekatherms						
46	Backup Supply - Dekatherms	\$0.47612	\$159,160				
47	Consumption - Dekatherms	\$0.47612	\$15,265,652				
48	Authorized Overrun - Dekatherms	\$0.47612	\$35,384				
49	Total Base		\$15,460,195		\$310,984	0.00%	\$0
50							
51	Specific Facility Charge (/ Cust Months						
52	Total Base					0.00%	\$0
53							
54	Specific Facility Charge (/ Cust Months						
55	Total Base					0.00%	\$0
56							
57	TI Full Tariff Rates Cust Months			\$33.86	\$71,106		
58	On Peak Demand - Dekatherms						
59	Backup Supply - Dekatherms	\$0.47612	\$156,127				
60	Consumption - Dekatherms	\$0.47612	\$10,341,845				
61	Unauthorized Overrun - Dekatherms	\$0.47612	\$13,337				
62	Total Base		\$10,511,309		\$71,106	0.00%	\$0
63							
64	Specific Facility Charge (C Cust Months						
65	Total Base					0.00%	\$0
66							
67	Total TF & TI Full Tariff R Cust Months				\$446,909		
68	Backup Supply - Dekatherms		\$350,546				
69	Consumption - Dekatherms		\$30,399,142				
70	Authorized Overrun - Dekatherms		\$35,384				
71	Unauthorized Overrun - Dekatherms		\$13,337				
72	On Peak Demand - Dekatherms						
73	Capacity - Dekatherms						
74	Total Base		\$30,798,409		\$446,909		\$0
75							
76							
77	TF Fixed Price Contracts				\$3,552		\$0
78	TI Fixed Price Contracts				\$406		\$0
79							
80	Total TF & TI				\$450,867		\$0
81							
82	FERC						
83							
84	Total Pro Forma Revenue		\$101,712,340		\$5,061,885		\$0

Public Service Company of Colorado
 Gas Customer Annualization Adjustment
 For the Twelve Months Ended June 30, 2021
 10-Year Weather Normalization

Class of Service	Rate Component	Customer Months	WN Revenue	Base Rate Revenue per Customer	Jun 2021 Active Customer Counts	2021 Average Active Customer Counts	Difference Active Customer Counts	Customer Annualization Adjustment Revenue
RG	S&F	16,029,036	\$192,348,432	\$144	1,341,682	1,333,757	7,925	\$1,141,266
	Consumption		\$205,177,573	\$154				\$1,217,386
			<u>\$397,526,005</u>					<u>\$2,358,652</u>
CSG	S&F	1,231,377	\$52,949,211	\$516	101,090	100,880	210	\$108,400
	Consumption		\$58,107,554	\$566				\$118,960
			<u>\$111,056,765</u>					<u>\$227,360</u>
CLG	S&F	11,036	\$1,324,335	\$1,440	959	910	49	\$70,892
	Capacity		\$10,462,403	\$11,376				\$560,058
	Consumption		<u>\$1,980,869</u>	<u>\$2,154</u>				<u>\$106,037</u>
			<u>\$13,767,607</u>					<u>\$736,987</u>
IG	S&F							
	Capacity							
	Consumption							
	Unauthorized Overrun		<u></u>					<u></u>
TFS	S&F	73,658	\$4,935,095	\$804	6,329	6,335	(6)	(\$5,010)
	Backup Supply		\$121,153	\$20				(\$123)
	Consumption		<u>\$16,464,613</u>	<u>\$2,682</u>				<u>(\$16,713)</u>
			<u>\$21,520,861</u>					<u>(\$21,845)</u>
TF	S&F	21,978	\$3,164,779	\$1,728	1,485	1,480	5	\$9,438
	Capacity		\$35,475,888	\$19,370				\$105,791
	Backup Supply		\$92,229	\$50				\$275
	Consumption		\$8,846,075	\$4,830				\$26,379
	Authorized Overrun		<u>\$33,145</u>	<u>\$18</u>				<u>\$99</u>
			<u>\$47,612,117</u>					<u>\$141,982</u>
TI	S&F	2,100	\$333,900	\$1,908	153	155	(2)	(\$3,376)
	On Peak Demand		\$5,544	\$32				(\$56)
	Backup Supply		\$146,251	\$836				(\$1,479)
	Consumption		\$9,687,606	\$55,358				(\$97,941)
	Unauthorized Overrun		<u>\$700,300</u>	<u>\$4,002</u>				<u>(\$7,080)</u>
			<u>\$10,873,600</u>					<u>(\$109,931)</u>
		<u>17,369,337</u>	<u>\$602,576,890</u>		<u>1,451,709</u>	<u>1,443,527</u>	<u>8,182</u>	<u>\$3,333,204</u>

Public Service Company of Colorado
FERC Revenue
For the Twelve Months Ended June 30, 2021

Rate Schedule	Account	Total Revenue	Commodity (Therms)	Capacity (Therms)
GSO	4420351	\$0	0	0
TSO-F	4420252; 4420253	\$1,973,502	177,233,230	6,578,000
TSO-I	4420301	\$167,164	11,608,230	0
SSO	4350052	\$0	0	0
		<u>\$2,140,666</u>	<u>188,841,460</u>	<u>6,578,000</u>